

SPILL PRIORITY LIST – SPRING 2020 (April 3 through no later than June 21)

The Spill Priority List (SPL) defines how *Lack of Load* spill will be distributed to projects in order to manage TDG on a system-wide basis. In the event of spill due to Lack of Load, spill will occur at projects in the following sequential priority order at the spill level defined for incrementally higher levels of TDG.

Level	Priority Order	Project	TDG (%)	Example Spill Level (kcfs)
LEVEL 1 FOP Spill ¹ <i>In Level 1, Lack of Load spill will be allocated to projects that are not already spilling for greater FOP spill level (i.e. greater than performance standard)</i>	1	LWG	125%	72
	2	LGS	125%	79
	3	LMN	125%	98
	4	IHR	125%	119
	5	MCN	125%	265
	6	JDA	120%	146
	7	TDA	--	40%
	8	BON	125%	150 ²
	9	CHJ	110%	25
	10	GCL	110%	Outlet Tubes=0; Drum Gates=5
	11	DWR	110%	35% of project outflow
LEVEL 2	12	LWG	125%	72
	13	LGS	125%	79
	14	LMN	125%	98
	15	IHR	125%	119
	16	MCN	125%	265
	17	JDA	125%	190
	18	TDA	125%	270
	19	BON	125%	150 ²
	20	CHJ	122%	160
	21	GCL	122%	Outlet Tubes=40; Drum Gates=50
LEVEL 3	22	LWG	130%	140
	23	LGS	130%	180
	24	LMN	130%	250
	25	IHR	130%	240
	26	MCN	130%	380
	27	JDA	130%	300
	28	TDA	130%	400
	29	BON	130%	150 ²
	30	CHJ	125%	190
	31	GCL	125%	Outlet Tubes=45; Drum Gates=80
LEVELS 4 and up	Same Priority Order as Level 3			

¹Level 1 contains the greater of the two flex spill levels (16 hours per day) pursuant to FOP Table 3 for the fish passage projects. The state TDG standard (also referred to as "Gas Cap") is ≤110% in all project tailraces except during spill for fish passage at lower Columbia and lower Snake projects, generally April – August.

² Fish passage or lack of market spill at Bonneville Dam should not exceed 150 kcfs due to stilling basin erosion concerns.