

SPILL PRIORITY LIST - September 1 through no later than March 31.

The Spill Priority List (SPL) defines how *Lack of Load* spill will be distributed to projects in order to manage TDG on a system-wide basis. In the event of spill due to Lack of Load, spill will occur at projects in the following sequential priority order at the spill level defined for incrementally higher levels of TDG.

Level	Priority	Project	Example Spill Cap (kcfs)
LEVEL 1 State TDG Standard ¹ ("Gas Cap") ≤ 110%	1	LWG	20
	2	LMN	18
	3	IHR	25
	4	LGS	18
	5	MCN	48
	6	JDA	20
	7	TDA	45
	8	BON	70
	9	CHJ	25
	10	GCL	0 (OT) or 5 (DG) ²
	11	DWR	35% of total flow
LEVEL 2 ≤ 115%	12	LWG	30
	13	LMN	23
	14	IHR	35
	15	LGS	23
	16	MCN	80
	17	JDA	80
	18	TDA	60
	19	BON	100
	20	CHJ	60
	21	GCL	5 (OT) or 10 (DG) ²
LEVEL 3 ≤ 120%	22	LWG	45
	23	LMN	44
	24	IHR	75
	25	LGS	52
	26	MCN	140
	27	JDA	144
	28	TDA	135
	29	BON	140
	30	CHJ	150
	31	GCL	10 (OT) or 15 (DG)
LEVELS 4-6 (122%, 125%, 130% TDG): same project Priority Order as Levels 2 and 3.			

¹ Sep 1-Mar 31: State TDG standard for all projects is 110%.

² GCL spill is either via outlet tubes (OT) or drum gates (DG), depending on reservoir elevation (transition to DG at elevation 1267-1270 ft). OT spill produces more TDG.